

**Executive Summary – Enforcement Matter – Case No. 48990**  
**HS BUSINESS INC. dba HS Chevron**  
**RN101907947**  
**Docket No. 2014-1004-PST-E**

**Order Type:**

1660 Agreed Order

**Findings Order Justification:**

N/A

**Media:**

PST

**Small Business:**

Yes

**Location(s) Where Violation(s) Occurred:**

HS Chevron, 7017 Farm-to-Market Road 1960 West, Humble, Harris County

**Type of Operation:**

Convenience store with retail sales of gasoline

**Other Significant Matters:**

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

**Texas Register Publication Date:** November 28, 2014

**Comments Received:** No

***Penalty Information***

**Total Penalty Assessed:** \$11,438

**Amount Deferred for Expedited Settlement:** \$2,287

**Amount Deferred for Financial Inability to Pay:** \$0

**Total Paid to General Revenue:** \$261

**Total Due to General Revenue:** \$8,890

Payment Plan: 35 payments of \$254 each

**SEP Conditional Offset:** \$0

Name of SEP: N/A

**Compliance History Classifications:**

Person/CN - High

Site/RN - High

**Major Source:** Yes

**Statutory Limit Adjustment:** N/A

**Applicable Penalty Policy:** April 2014

***Investigation Information***

**Complaint Date(s):** N/A

**Complaint Information:** N/A

**Date(s) of Investigation:** May 14, 2014

**Date(s) of NOE(s):** July 11, 2014

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**HS BUSINESS INC. dba HS Chevron**  
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**Docket No. 2014-1004-PST-E**

***Violation Information***

1. Failed to ensure that the underground storage tank ("UST") system is operated, maintained, and managed in a manner that will prevent releases of regulated substances from such systems. Specifically, the TCEQ investigator observed fuel in both the regular and super unleaded submersible pump sumps [30 TEX. ADMIN. CODE § 334.48(a)].
2. Failed to conduct reconciliation of detailed inventory control records at least once each month, in a manner sufficiently accurate to detect a release which equals or exceeds the sum of 1.0 percent of the total substance flow-through for the month plus 130 gallons [30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1)].
3. Failed to conduct an automatic tank test for substance loss that can detect a release of 0.2 gallon per hour from any portion of the UST which contains regulated substances [30 TEX. ADMIN. CODE § 334.50(d)(4)(A)(ii)(II) and TEX. WATER CODE § 26.3475(c)(1)].
4. Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order, and free of defects that would impair the effectiveness of the system, including but not limited to absence or disconnection of any component that is part of the approved system. Specifically, the volume-to-liquid ratio test failed on dispenser nos. 1 and 2, and the nozzle boot was torn on dispenser no. 4 [30 TEX. ADMIN. CODE § 115.242(d)(3)(G) and TEX. HEALTH & SAFETY CODE § 382.085(b)].
5. Failed to post operating instructions conspicuously on the front of each gasoline dispensing pump equipped with a Stage II vapor recovery system [30 TEX. ADMIN. CODE § 115.242(d)(9) and TEX. HEALTH & SAFETY CODE § 382.085(b)].

***Corrective Actions/Technical Requirements***

**Corrective Action(s) Completed:**

The Respondent has implemented the following corrective measures:

- a. Repaired the leak under dispenser nos. 5 and 6, removed fuel from both the regular and super unleaded submersible pump sumps, and disposed of it at an authorized facility on June 2, 2014;
- b. Began conducting reconciliation of inventory control records and implemented statistical inventory reconciliation as a release detection method for all USTs on September 2, 2014;

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**HS BUSINESS INC. dba HS Chevron**  
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c. Replaced the nozzle boot on dispenser no. 4, performed all necessary repairs on dispenser nos. 1 and 2, and retested the Stage II vapor recovery system on June 3, 2014; and

d. Posted operating instructions on all dispensers on July 17, 2014.

**Technical Requirements:**

N/A

***Litigation Information***

**Date Petition(s) Filed:** N/A

**Date Answer(s) Filed:** N/A

**SOAH Referral Date:** N/A

**Hearing Date(s):** N/A

**Settlement Date:** N/A

***Contact Information***

**TCEQ Attorney:** N/A

**TCEQ Enforcement Coordinator:** Mike Pace, Enforcement Division, Enforcement Team 6, MC R-04, (817) 588-5933; Candy Garrett, Enforcement Division, MC 219, (512) 239-1456

**TCEQ SEP Coordinator:** N/A

**Respondent:** Asim Hafeiz, President, HS BUSINESS INC., 611 East Richey Road, Houston, Texas 77073

**Respondent's Attorney:** N/A





Policy Revision 4 (April 2014)

## Penalty Calculation Worksheet (PCW)

PCW Revision March 26, 2014

<b>DATES</b>	<b>Assigned</b>	14-Jul-2014	<b>Screening</b>	15-Jul-2014	<b>EPA Due</b>	
	<b>PCW</b>	24-Sep-2014				

**RESPONDENT/FACILITY INFORMATION**

<b>Respondent</b>	HS BUSINESS INC. dba HS Chevron		
<b>Reg. Ent. Ref. No.</b>	RN101907947		
<b>Facility/Site Region</b>	12-Houston	<b>Major/Minor Source</b>	Major

**CASE INFORMATION**

<b>Enf./Case ID No.</b>	48990	<b>No. of Violations</b>	3
<b>Docket No.</b>	2014-1004-PST-E	<b>Order Type</b>	1660
<b>Media Program(s)</b>	Petroleum Storage Tank	<b>Government/Non-Profit</b>	No
<b>Multi-Media</b>		<b>Enf. Coordinator</b>	Mike Pace
		<b>EC's Team</b>	Enforcement Team 6
<b>Admin. Penalty \$ Limit Minimum</b>	\$0	<b>Maximum</b>	\$25,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1** **\$15,000**
**ADJUSTMENTS (+/-) TO SUBTOTAL 1**

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History** **-10.0%** Enhancement **Subtotals 2, 3, & 7** **-\$1,500**
**Notes** Reduction for high performer classification.

**Culpability** **No** **0.0%** Enhancement **Subtotal 4** **\$0**
**Notes** The Respondent does not meet the culpability criteria.

**Good Faith Effort to Comply Total Adjustments** **Subtotal 5** **-\$2,062**
**Economic Benefit** **0.0%** Enhancement\* **Subtotal 6** **\$0**

 Total EB Amounts \$31  
 Estimated Cost of Compliance \$4,152

\*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** **Final Subtotal** **\$11,438**
**OTHER FACTORS AS JUSTICE MAY REQUIRE** **0.0%** **Adjustment** **\$0**

Reduces or enhances the Final Subtotal by the indicated percentage.

**Notes**
**Final Penalty Amount** **\$11,438**
**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty** **\$11,438**
**DEFERRAL** **20.0%** Reduction **Adjustment** **-\$2,287**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

**Notes**

Deferral offered for expedited settlement.

**PAYABLE PENALTY** **\$9,151**

Screening Date 15-Jul-2014

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PCW

Respondent HS BUSINESS INC. dba HS Chevron

Policy Revision 4 (April 2014)

Case ID No. 48990

PCW Revision March 26, 2014

Reg. Ent. Reference No. RN101907947

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

## Compliance History Worksheet

## &gt;&gt; Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability ( <i>number of orders meeting criteria</i> )	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgments or consent decrees meeting criteria</i> )	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which notices were submitted</i> )	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

## &gt;&gt; Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

## &gt;&gt; Compliance History Person Classification (Subtotal 7)

High Performer

Adjustment Percentage (Subtotal 7) -10%

## &gt;&gt; Compliance History Summary

Compliance  
History  
Notes

Reduction for high performer classification.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, &amp; 7) -10%

## &gt;&gt; Final Compliance History Adjustment

Final Adjustment Percentage \*capped at 100% -10%

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PCW

Respondent HS BUSINESS INC. dba HS Chevron

Policy Revision 4 (April 2014)

Case ID No. 48990

PCW Revision March 26, 2014

Reg. Ent. Reference No. RN101907947

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 1

Rule Cite(s)

30 Tex. Admin. Code § 334.48(a)

Violation Description

Failed to ensure that the underground storage tank ("UST") system is operated, maintained, and managed in a manner that will prevent releases of regulated substances from such systems. Specifically, the TCEQ investigator observed fuel in both the regular and super unleaded submersible pump sumps.

Base Penalty \$25,000

## &gt;&gt; Environmental, Property and Human Health Matrix

OR

Release	Major	Moderate	Minor
Actual			X
Potential			

Percent 15.0%

## &gt;&gt; Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes

Human health or the environment has been exposed to insignificant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$21,250

\$3,750

## Violation Events

Number of Violation Events 1

19 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	X
semiannual	
annual	
single event	

Violation Base Penalty \$3,750

One quarterly event is recommended from the May 14, 2014 investigation to the June 2, 2014 compliance date.

## Good Faith Efforts to Comply

25.0%

Reduction \$937

Before NOE/NOV NOE/NOV to EDRP/Settlement Offer

Extraordinary	
Ordinary	X
N/A	(mark with x)

Notes

The Respondent came into compliance on June 2, 2014, prior to the Notice of Enforcement ("NOE") dated July 11, 2014.

Violation Subtotal \$2,813

## Economic Benefit (EB) for this violation

## Statutory Limit Test

Estimated EB Amount \$4

Violation Final Penalty Total \$2,438

This violation Final Assessed Penalty (adjusted for limits) \$2,438

# Economic Benefit Worksheet

**Respondent** HS BUSINESS INC. dba HS Chevron  
**Case ID No.** 48990  
**Reg. Ent. Reference No.** RN101907947  
**Media** Petroleum Storage Tank  
**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

## Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal	\$1,602	14-May-2014	2-Jun-2014	0.05	\$4	n/a	\$4
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Actual cost per receipt to repair the leak under dispenser nos. 5 and 6, remove fuel from both the regular and super unleaded submersible pump sumps, and dispose of it at an authorized facility. The date required is the investigation date, and the final date is the compliance date.

## Avoided Costs

### ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,602

**TOTAL**

\$4



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PCW

Respondent HS BUSINESS INC. dba HS Chevron

Policy Revision 4 (April 2014)

Case ID No. 48990

PCW Revision March 26, 2014

Reg. Ent. Reference No. RN101907947

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.50(d)(1)(B)(ii) and (d)(4)(A)(ii)(II) and Tex. Water Code § 26.3475(c)(1)

## Violation Description

Failed to conduct reconciliation of detailed inventory control records at least once each month, in a manner sufficiently accurate to detect a release which equals or exceeds the sum of 1.0 percent of the total substance flow-through for the month plus 130 gallons. Also, failed to perform an automatic tank test for substance loss that can detect a release of 0.2 gallons per hour from any portion of the UST which contains regulated substances.

Base Penalty \$25,000

## &gt;&gt; Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	x		

Percent 30.0%

## &gt;&gt; Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$17,500

\$7,500

## Violation Events

Number of Violation Events 1

62 Number of violation days

mark only one  
with an x

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty \$7,500

One quarterly event is recommended from the May 14, 2014 investigation to the July 15, 2014 screening date.

## Good Faith Efforts to Comply

10.0%

Reduction \$750

Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer

Extraordinary		
Ordinary		x
N/A		(mark with x)

Notes

The Respondent came into compliance on September 2, 2014, after the NOE dated July 11, 2014.

Violation Subtotal \$6,750

## Economic Benefit (EB) for this violation

## Statutory Limit Test

Estimated EB Amount \$23

Violation Final Penalty Total \$6,000

This violation Final Assessed Penalty (adjusted for limits) \$6,000

# Economic Benefit Worksheet

**Respondent** HS BUSINESS INC. dba HS Chevron  
**Case ID No.** 48990  
**Reg. Ent. Reference No.** RN101907947  
**Media** Petroleum Storage Tank  
**Violation No.** 2

**Percent Interest** 5.0  
**Years of Depreciation** 15

**Item Cost** **Date Required** **Final Date** **Yrs** **Interest Saved** **Onetime Costs** **EB Amount**  
**Item Description** No commas or \$

## Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	14-May-2014	2-Sep-2014	0.30	\$23	n/a	\$23

**Notes for DELAYED costs**

Estimated cost to reconcile inventory control records and implement a release detection method for all USTs at the Station. The date required is the investigation date, and the final date is the compliance date.

## Avoided Costs

### ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

**Notes for AVOIDED costs**

**Approx. Cost of Compliance**

\$1,500

**TOTAL**

\$23

Screening Date 15-Jul-2014

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PCW

Respondent HS BUSINESS INC. dba HS Chevron

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PCW Revision March 26, 2014

Reg. Ent. Reference No. RN101907947

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 115.242(d)(3)(G) and (d)(9) and Tex. Health &amp; Safety Code § 382.085(b)

## Violation Description

Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order, and free of defects that would impair the effectiveness of the system, including but not limited to absence or disconnection of any component that is part of the approved system. Specifically, the volume-to-liquid ratio test failed on dispenser nos. 1 and 2, and the nozzle boot was torn on dispenser no. 4. Also, failed to post operating instructions conspicuously on the front of each gasoline dispensing pump equipped with a Stage II vapor recovery system.

Base Penalty \$25,000

## &gt;&gt; Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			x
Potential			

Percent 15.0%

## &gt;&gt; Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes

Human health or the environment has been exposed to insignificant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$21,250

\$3,750

## Violation Events

Number of Violation Events 1

62 Number of violation days

mark only one  
with an x

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty \$3,750

One quarterly event is recommended from the May 14, 2014 investigation to the July 15, 2014 screening date.

## Good Faith Efforts to Comply

10.0%

Reduction \$375

Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer

Extraordinary	
Ordinary	x
N/A	(mark with x)

Notes

The Respondent came into compliance on July 17, 2014, after the NOE dated July 11, 2014.

Violation Subtotal \$3,375

## Economic Benefit (EB) for this violation

## Statutory Limit Test

Estimated EB Amount \$4

Violation Final Penalty Total \$3,000

This violation Final Assessed Penalty (adjusted for limits) \$3,000

# Economic Benefit Worksheet

**Respondent** HS BUSINESS INC. dba HS Chevron  
**Case ID No.** 48990  
**Reg. Ent. Reference No.** RN101907947  
**Media** Petroleum Storage Tank  
**Violation No.** 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

## Delayed Costs

Equipment	\$1,000	14-May-2014	3-Jun-2014	0.05	\$0	\$4	\$4
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$50	14-May-2014	17-Jul-2014	0.18	\$0	n/a	\$0

Estimated cost to replace the nozzle boot on dispenser no. 4, perform all necessary repairs on dispenser nos. 1 and 2, retest the Stage II vapor recovery system (\$1,000), and post operating instructions on all dispensers (\$50). The dates required are the investigation date, and the final dates are the compliance dates, respectively.

Notes for DELAYED costs

## Avoided Costs

### ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,050

TOTAL

\$4

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



## TCEQ Compliance History Report

**PUBLISHED** Compliance History Report for CN601042450, RN101907947, Rating Year 2013 which includes Compliance History (CH) components from September 1, 2008, through August 31, 2013.

**Customer, Respondent, or Owner/Operator:** CN601042450, HS BUSINESS INC. dba HS Chevron **Classification:** HIGH **Rating:** 0.00

**Regulated Entity:** RN101907947, HS Chevron **Classification:** HIGH **Rating:** 0.00

**Complexity Points:** 3 **Repeat Violator:** NO

**CH Group:** 14 - Other

**Location:** 7017 FM RD 1960 W HUMBLE, TX 77338-3461, HARRIS COUNTY

**TCEQ Region:** REGION 12 - HOUSTON

**ID Number(s):** PETROLEUM STORAGE TANK REGISTRATION REGISTRATION 28663

**Compliance History Period:** September 01, 2008 to August 31, 2013 **Rating Year:** 2013 **Rating Date:** 09/01/2013

**Date Compliance History Report Prepared:** July 15, 2014

**Agency Decision Requiring Compliance History:** Enforcement

**Component Period Selected:** July 15, 2009 to July 15, 2014

**TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.**

**Name:** Mike Pace

**Phone:** (817) 588-5933

### Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO
- 3) If **YES** for #2, who is the current owner/operator? N/A
- 4) If **YES** for #2, who was/were the prior owner(s)/operator(s)? N/A
- 5) If **YES**, when did the change(s) in owner or operator occur? N/A

### Components (Multimedia) for the Site Are Listed in Sections A - J

#### **A. Final Orders, court judgments, and consent decrees:**

N/A

#### **B. Criminal convictions:**

N/A

#### **C. Chronic excessive emissions events:**

N/A

#### **D. The approval dates of investigations (CCEDS Inv. Track. No.):**

Item 1 May 28, 2012 (1007328)

#### **E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):**

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

#### **F. Environmental audits:**

N/A

#### **G. Type of environmental management systems (EMSs):**

N/A

#### **H. Voluntary on-site compliance assessment dates:**

N/A

#### **I. Participation in a voluntary pollution reduction program:**

N/A

#### **J. Early compliance:**

N/A

#### **Sites Outside of Texas:**

N/A



# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
HS BUSINESS INC.  
DBA HS CHEVRON  
RN101907947**

**§        BEFORE THE  
§  
§        TEXAS COMMISSION ON  
§  
§  
§        ENVIRONMENTAL QUALITY**

## **AGREED ORDER DOCKET NO. 2014-1004-PST-E**

### **I. JURISDICTION AND STIPULATIONS**

On \_\_\_\_\_, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding HS BUSINESS INC. dba HS Chevron ("Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 7017 Farm-to-Market Road 1960 West in Humble, Harris County, Texas (the "Station").
2. The Respondent's two underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about July 16, 2014.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Eleven Thousand Four Hundred Thirty-Eight Dollars (\$11,438) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Two Hundred Sixty-One Dollars (\$261) of the administrative penalty and Two Thousand Two Hundred Eighty-Seven Dollars (\$2,287) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Eight Thousand Eight Hundred Ninty Dollars (\$8,890) of the administrative penalty shall be payable in 35 monthly payments of Two Hundred Fifty-Four Dollars (\$254) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
  - a. Repaired the leak under dispenser nos. 5 and 6, removed fuel from both the regular and super unleaded submersible pump sumps, and disposed of it at an authorized facility on June 2, 2014;
  - b. Began conducting reconciliation of inventory control records and implemented statistical inventory reconciliation as a release detection method for all USTs on September 2, 2014;
  - c. Replaced the nozzle boot on dispenser no. 4, performed all necessary repairs on dispenser nos. 1 and 2, and retested the Stage II vapor recovery system on June 3, 2014; and
  - d. Posted operating instructions on all dispensers on July 17, 2014.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement



proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.

11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to ensure that the UST system is operated, maintained, and managed in a manner that will prevent releases of regulated substances from such systems, in violation of 30 TEX. ADMIN. CODE § 334.48(a), as documented during an investigation conducted on May 14, 2014. Specifically, the TCEQ investigator observed fuel in both the regular and super unleaded submersible pump sumps.
2. Failed to conduct reconciliation of detailed inventory control records at least once each month, in a manner sufficiently accurate to detect a release which equals or exceeds the sum of 1.0 percent of the total substance flow-through for the month plus 130 gallons, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on May 14, 2014.
3. Failed to conduct an automatic tank test for substance loss that can detect a release of 0.2 gallons per hour from any portion of the UST which contains regulated substances, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(4)(A)(ii)(II) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on May 14, 2014.
4. Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order, and free of defects that would impair the effectiveness of the system, including but not limited to absence or disconnection of any component that is part of the approved system, in violation of 30 TEX. ADMIN. CODE § 115.242(d)(3)(G) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on May 14, 2014. Specifically, the volume-to-liquid ratio test failed on dispenser nos. 1 and 2, and the nozzle boot was torn on dispenser no. 4.
5. Failed to post operating instructions conspicuously on the front of each gasoline dispensing pump equipped with a Stage II vapor recovery system, in violation of 30 TEX. ADMIN. CODE § 115.242(d)(9) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on May 14, 2014.

### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: HS BUSINESS INC. dba HS Chevron, Docket No. 2014-1004-PST-E" to:  
  
Financial Administration Division, Revenue Operations Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088
2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.


6. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
7. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

FILED FOR THE ORDER TO  
OF STATE COMPTROLLER  
TCEQ

505474 2-5-  
**SIGNATURE PAGE**

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

  
For the Executive Director

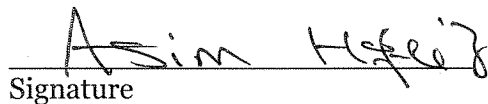
2/6/15  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
Signature

10-28-14.  
Date

ASIM HAFEIZ  
Name (Printed or typed)  
Authorized Representative of  
HS BUSINESS INC. dba HS Chevron

PRESIDENT  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.